



**CARDINAL**  
ENERGY LTD.

# **Q2 2022**

## **FINANCIAL STATEMENTS**

## CONDENSED INTERIM BALANCE SHEET

As at <i>(Unaudited, thousands)</i>	Note	June 30, 2022	December 31, 2021
<b>ASSETS</b>			
Current assets			
Trade and other receivables		\$ 91,284	\$ 51,471
Deposits and prepaid expenses		6,696	3,510
Fair value of financial instruments	12	1,020	-
		<b>99,000</b>	54,981
Non-current assets			
Property, plant and equipment	3	1,031,750	1,020,847
<b>Total Assets</b>		<b>\$ 1,130,750</b>	<b>\$ 1,075,828</b>
<b>LIABILITIES</b>			
Current liabilities			
Trade and other payables		\$ 84,825	\$ 78,216
Dividends payable	9	8,161	-
Lease liabilities	6	1,440	1,371
Decommissioning obligation	7	4,500	5,480
		<b>98,926</b>	85,067
Non-current liabilities			
Lease liabilities	6	1,061	1,260
Bank debt	4	66,956	142,412
Secured notes	5	-	12,546
Decommissioning obligation	7	113,190	115,311
		<b>181,207</b>	271,529
<b>Total Liabilities</b>		<b>280,133</b>	356,596
<b>SHAREHOLDERS' EQUITY</b>			
Share capital	8	1,128,880	1,102,852
Treasury shares	8	(17,178)	(4,080)
Warrants	8	-	16,221
Contributed surplus		20,199	33,188
Deficit		(281,284)	(428,949)
<b>Total Shareholders' Equity</b>		<b>850,617</b>	719,232
<b>Total Liabilities and Shareholders' Equity</b>		<b>\$ 1,130,750</b>	<b>\$ 1,075,828</b>
Contractual obligations	13		
Subsequent events	14		

*The accompanying notes are an integral part of these condensed interim financial statements.*

## CONDENSED INTERIM STATEMENT OF EARNINGS (LOSS) AND COMPREHENSIVE EARNINGS (LOSS)

<i>(Unaudited, thousands except per share amounts)</i>	<i>Note</i>	Three months ended June 30,		Six months ended June 30,	
		<b>2022</b>	2021	<b>2022</b>	2021
<b>Revenue</b>					
Petroleum and natural gas revenue	11	\$ <b>228,917</b>	\$ 99,106	\$ <b>403,255</b>	\$ 184,653
Royalties		<b>(46,306)</b>	(17,220)	<b>(80,803)</b>	(30,187)
Realized loss on commodity contracts	12	-	(13,715)	-	(27,516)
Unrealized gain (loss) on commodity contracts	12	<b>1,111</b>	2,051	<b>1,020</b>	(6,600)
Processing and other revenue	11	<b>1,191</b>	1,088	<b>2,189</b>	1,936
Other income	7	<b>146</b>	2,319	<b>391</b>	3,464
		<b>185,059</b>	73,629	<b>326,052</b>	125,750
<b>Expenses</b>					
Operating		<b>47,201</b>	36,306	<b>93,337</b>	72,540
Transportation		<b>1,767</b>	495	<b>2,921</b>	991
General and administrative		<b>4,565</b>	3,783	<b>9,485</b>	6,850
Share-based compensation	10	<b>1,554</b>	981	<b>3,003</b>	1,745
Finance		<b>4,022</b>	5,844	<b>8,546</b>	12,054
Re-measurement loss on warrant liability		-	-	-	12,923
Depletion and depreciation	3	<b>27,462</b>	17,125	<b>52,273</b>	34,267
Loss on secured notes repayment	5	-	-	<b>759</b>	-
Loss (gain) on conversion of convertible debentures and other		<b>(98)</b>	-	<b>(98)</b>	1,246
		<b>86,473</b>	64,534	<b>170,226</b>	142,616
<b>Earnings (loss) and comprehensive earnings (loss) for the period</b>					
		<b>\$ 98,586</b>	\$ 9,095	<b>\$ 155,826</b>	\$ (16,866)
<b>Earnings (loss) per share</b>					
	8				
- Basic		<b>\$ 0.64</b>	\$ 0.06	<b>\$ 1.03</b>	\$ (0.12)
- Diluted		<b>\$ 0.63</b>	\$ 0.06	<b>\$ 1.00</b>	\$ (0.12)

*The accompanying notes are an integral part of these condensed interim financial statements.*

## CONDENSED INTERIM STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

<i>(Unaudited, thousands except number of common shares)</i>	Common Shares, net of treasury shares	Share Capital  <i>(note 8)</i>	Treasury Shares  <i>(note 8)</i>	Warrants  <i>(note 8)</i>	Equity Component of Convertible Debentures	Contributed Surplus  <i>(note 10)</i>	Deficit	Total Shareholders' Equity
<b>As at January 1, 2021</b>	121,348,705	\$ 1,054,169	\$ (3,041)	\$ -	\$ 1,582	\$ 33,502	\$ (713,364)	\$ 372,848
Purchase of common shares for RA <sup>(1)</sup> and PA <sup>(2)</sup> settlements	(823,046)	-	(2,000)	-	-	-	-	(2,000)
Reclassification of warrants to equity	-	-	-	16,453	-	-	-	16,453
Settlement of RA <sup>(1)</sup> and PA <sup>(2)</sup>	1,235,539	-	2,783	-	-	(4,915)	-	(2,132)
Convertible debentures conversion and redemption	22,410,400	29,596	-	-	(1,582)	-	-	28,014
Share-based compensation	-	-	-	-	-	1,955	-	1,955
Share issue costs	-	(125)	-	-	-	-	-	(125)
Loss for the period	-	-	-	-	-	-	(16,866)	(16,866)
<b>As at June 30, 2021</b>	<b>144,171,598</b>	<b>\$ 1,083,640</b>	<b>\$ (2,258)</b>	<b>\$ 16,453</b>	<b>\$ -</b>	<b>\$ 30,542</b>	<b>\$ (730,230)</b>	<b>\$ 398,147</b>
<b>As at January 1, 2022</b>	150,441,686	\$ 1,102,852	\$ (4,080)	\$ 16,221	\$ -	\$ 33,188	\$ (428,949)	\$ 719,232
Purchase of common shares for RA <sup>(1)</sup> and PA <sup>(2)</sup> settlements	(2,691,538)	-	(19,001)	-	-	-	-	(19,001)
Exercise of warrants	10,122,000	28,313	-	(16,221)	-	-	-	12,092
Settlement of RA <sup>(1)</sup> and PA <sup>(2)</sup>	1,578,014	-	5,903	-	-	(16,357)	-	(10,454)
Purchase of common shares for cancellation	(307,598)	(2,214)	-	-	-	(25)	-	(2,239)
Share-based compensation	-	-	-	-	-	3,393	-	3,393
Dividends (\$0.05 per share)	-	-	-	-	-	-	(8,161)	(8,161)
Share issue costs	-	(71)	-	-	-	-	-	(71)
Earnings for the period	-	-	-	-	-	-	155,826	155,826
<b>As at June 30, 2022</b>	<b>159,142,564</b>	<b>\$ 1,128,880</b>	<b>\$ (17,178)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 20,199</b>	<b>\$ (281,284)</b>	<b>\$ 850,617</b>

(1) Restricted Bonus Awards ("RA")

(2) Performance Awards ("PA")

The accompanying notes are an integral part of these condensed interim financial statements.

## CONDENSED INTERIM STATEMENT OF CASH FLOWS

<i>(Unaudited, thousands)</i>	<i>Note</i>	Three months ended June 30,		Six months ended June 30,	
		<b>2022</b>	2021	<b>2022</b>	2021
<b>Cash provided by (used in)</b>					
<b>Operating activities</b>					
Earnings (loss) for the period		\$ 98,586	\$ 9,095	\$ 155,826	\$ (16,866)
Adjustments for					
Share-based compensation	10	1,554	981	3,003	1,745
Depletion and depreciation	3	27,462	17,125	52,273	34,267
Re-measurement loss of warrant liability			-	-	12,923
Unrealized (gain) loss on commodity contracts	12	(1,111)	(2,051)	(1,020)	6,600
Other income	7	(146)	(2,319)	(391)	(3,464)
Accretion	7	2,090	1,849	4,175	3,786
Interest on secured notes	5	-	620	361	1,212
Loss on secured notes repayment		-	-	759	-
Loss (gain) on conversion of convertible debentures and other		(98)	-	(98)	1,246
Decommissioning expenditures	7	(4,062)	(977)	(7,584)	(2,708)
Change in non-cash working capital		(4,065)	(1,860)	(37,051)	(3,003)
		<b>120,210</b>	22,463	<b>170,253</b>	35,738
<b>Investing activities</b>					
Property, plant and equipment expenditures	3	(25,538)	(10,305)	(61,334)	(16,506)
Property acquisitions		-	(8)	-	(3,334)
Change in non-cash working capital		(11,656)	105	(1,346)	3,300
		<b>(37,194)</b>	(10,208)	<b>(62,680)</b>	(16,540)
<b>Financing activities</b>					
Repayment of lease liabilities	6	(371)	(471)	(784)	(952)
Share issue costs	8	(71)	-	(71)	(125)
Repayment of secured notes	5	-	-	(13,667)	-
Purchase of common shares for RA and PA settlements and withholding tax	10	(14,195)	(801)	(29,455)	(4,132)
Convertible debentures redeemed		-	-	-	(194)
Warrants exercised	8	11,547	-	12,092	-
Decrease in bank debt		(79,608)	(10,745)	(75,456)	(13,876)
Change in non-cash working capital		(318)	(238)	(232)	81
		<b>(83,016)</b>	(12,255)	<b>(107,573)</b>	(19,198)
Change in cash and cash equivalents		-	-	-	-
Cash and cash equivalents, beginning of period		-	-	-	-
Cash and cash equivalents, end of period		\$ -	\$ -	\$ -	\$ -

The accompanying notes are an integral part of these condensed interim financial statements.

## NOTES TO CONDENSED INTERIM FINANCIAL STATEMENTS

As at June 30, 2022 and for the six months ended June 30, 2022 and 2021  
(Unaudited, thousands of dollars, except per share amounts or unless otherwise stated)

### 1 REPORTING ENTITY

Cardinal Energy Ltd. ("Cardinal" or the "Company") was incorporated pursuant to the Business Corporations Act (Alberta) on December 21, 2010 and commenced activity on May 30, 2012. On January 1, 2022 Cardinal amalgamated with its wholly-owned subsidiary, Venturion Oil Limited. The Company's principal business activity is the acquisition, exploration and production of petroleum and natural gas in the provinces of Alberta, British Columbia, and Saskatchewan. Cardinal's principal place of business is located at 600, 400 – 3<sup>rd</sup> Avenue SW, Calgary, Alberta, Canada, T2P 4H2.

### 2 BASIS OF PREPARATION

#### Statement of Compliance

These condensed interim financial statements ("financial statements") have been prepared in accordance with statement IAS 34 – Interim Financial Reporting of the International Financial Reporting Standards ("IFRS"). The financial statements were prepared using the same accounting policies, critical judgments and key estimates which the Company applied in its annual financial statements for the year ended December 31, 2021 and do not include certain disclosures that are normally required to be included in annual financial statements which have been condensed or omitted. Accordingly, these financial statements should be read in conjunction with the annual financial statements for the year ended December 31, 2021.

The financial statements were authorized for issue by the Board of Directors on July 28, 2022.

#### Use of Estimates and Judgements

The timely preparation of financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, revenue and expenses. As such, actual results may differ from these estimates as future confirming events occur. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

### 3 PROPERTY, PLANT AND EQUIPMENT

	Petroleum and natural gas assets	Right-of-use assets	Corporate assets	Total
<b>Cost</b>				
As at January 1, 2021	\$ 1,663,309	\$ 6,614	\$ 4,361	\$ 1,674,284
Additions	54,213	516	155	54,884
Acquisition	81,552	-	-	81,552
Dispositions	(10,440)	(1,640)	-	(12,080)
Changes in decommissioning obligation	35,154	-	-	35,154
As at December 31, 2021	1,823,788	5,490	4,516	1,833,794
Additions	62,271	654	251	63,176
Dispositions	-	(1,199)	-	(1,199)
<b>At June 30, 2022</b>	<b>\$ 1,886,059</b>	<b>\$ 4,945</b>	<b>\$ 4,767</b>	<b>\$ 1,895,771</b>
<b>Accumulated depletion and depreciation</b>				
As at January 1, 2021	\$ (952,479)	\$ (3,546)	\$ (2,769)	\$ (958,794)
Depletion and depreciation	(76,556)	(1,564)	(414)	(78,534)
Disposition	4,403	1,640	-	6,043
Impairment reversal	218,338	-	-	218,338
As at December 31, 2021	(806,294)	(3,470)	(3,183)	(812,947)
Depletion and depreciation	(51,407)	(651)	(215)	(52,273)
Dispositions	-	1,199	-	1,199
<b>At June 30, 2022</b>	<b>\$ (857,701)</b>	<b>\$ (2,922)</b>	<b>\$ (3,398)</b>	<b>\$ (864,021)</b>
<b>Net book value</b>				
At December 31, 2021	\$ 1,017,494	\$ 2,020	\$ 1,333	\$ 1,020,847
<b>At June 30, 2022</b>	<b>\$ 1,028,358</b>	<b>\$ 2,023</b>	<b>\$ 1,369</b>	<b>\$ 1,031,750</b>

The calculation of depletion for the six months ended June 30, 2022 includes estimated future development costs of \$205.5 million (December 31, 2021 - \$222.3 million) associated with the development of the Company's proved and probable oil and gas reserves.

For the six months ended June 30, 2022, Cardinal capitalized \$1.1 million of general and administrative expenses (2021 - \$0.5 million) and \$0.4 million (2021 - \$0.2 million) of share-based compensation.

#### Impairment and impairment reversal

At June 30, 2022, there were no indicators of impairment or impairment reversal for oil and gas properties in any of the Company's CGUs.

### 4 BANK DEBT

The Company's reserves-based revolving credit facility of \$185.0 million is comprised of a \$165.0 million syndicated term credit facility and a \$20.0 million non-syndicated operating line credit facility (the "Facilities"). The Facilities are available on a revolving basis until May 31, 2023 and may be extended for a further 364 day period, subject to approval by the syndicate. If not extended, the Facilities will cease to revolve, the applicable margins will increase by 0.5% and all outstanding advances will be repayable on May 31, 2024.

The available lending limits of the Facilities are reviewed semi-annually based on the syndicate's interpretation of the Company's reserves, future commodity prices and costs. As the available lending limit of the Facilities is based on the syndicate's interpretation of the Company's reserves and future commodity prices and costs, there can be no assurance that the amount of the Facilities will not decrease at the next scheduled review. On a redetermination date, lenders could reduce the borrowing base to below amounts drawn, in which case, any short fall would have to be repaid within 60 days. The next scheduled review date will be on or before November 30, 2022.

Advances under the Facilities are available by way of either prime rate loans, which bear interest at the banks' prime lending rate plus 1.75% to 5.25%, and bankers' acceptances, which are subject to fees and margins ranging from 2.75% to 6.25%. Interest and standby fees on the undrawn amounts of the Facilities depend upon certain ratios. The Facilities are secured by a general security agreement over all of the Company's assets. There are no financial covenants related to the Facilities, provided that Cardinal is not in default of the terms of the Facilities.

Letters of credit for \$1.7 million were outstanding at June 30, 2022 (2021 – \$1.6 million) that reduced the amount otherwise available to be drawn on the operating line credit facility.

Cardinal was in compliance with the terms of the Facilities at June 30, 2022. For the six months ended June 30, 2022 the effective interest rate on the Company's bank debt was 5.0% (2021 – 6.2%).

## 5 SECURED NOTES

		Secured notes
As at January 1, 2021	\$	-
Issued		11,901
Interest		645
As at December 31, 2021	\$	12,546
Interest		361
Redeemed		(12,907)
<b>As at June 30, 2022</b>	<b>\$</b>	<b>-</b>

On July 14, 2021, Cardinal completed a non-brokered private placement ("2021 Private Placement") of \$12.5 million principal amount of second lien secured notes ("2021 Secured Notes").

On March 31, 2022, Cardinal settled the 2021 Secured Notes for a payment of \$13.7 million, which included the principal amount, \$0.9 million of accrued interest and a prepayment fee of \$0.3 million. The Company recorded a \$0.8 million loss as a result of the settlement of these notes.

## 6 LEASE LIABILITIES

	Six months ended		Year ended
	June 30, 2022		December 31, 2021
Balance, beginning of period	\$	2,631	\$ 3,914
Additions		654	516
Finance cost		74	206
Lease payments		(858)	(2,005)
Balance, end of period	\$	2,501	\$ 2,631

The Company had future commitments relating to lease liabilities as follows:

	As at		As at
	June 30, 2022		December 31, 2021
Less than 1 year	\$	1,549	\$ 1,489
1 - 3 years		1,096	1,300
4 - 5 years		1	2
Total undiscounted future lease payments		2,646	2,791
Amounts representing interest		(145)	(160)
Present value of net lease payments		2,501	2,631
Less current portion of lease liabilities		(1,440)	(1,371)
<b>Non-current portion of lease liabilities</b>	<b>\$</b>	<b>1,061</b>	<b>\$ 1,260</b>



The Company has lease liabilities for contracts related to office space, vehicles, and office equipment. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. Discount rates during the six months ended June 30, 2022 were between 6% and 8% (2021 – between 6% and 8%), depending on the duration of the lease term.

## 7 DECOMMISSIONING OBLIGATION

	Six months ended		Year ended
	June 30, 2022		December 31, 2021
Balance, beginning of period	\$	120,791	\$ 82,787
Liabilities incurred		755	86
Liabilities acquired		42	6,283
Liabilities disposed		(98)	(748)
Change in estimates		-	35,154
Government subsidy for decommissioning expenditures		(391)	(4,059)
Decommissioning expenditures		(7,584)	(6,302)
Accretion		4,175	7,590
<b>Balance, end of period</b>	<b>\$</b>	<b>117,690</b>	<b>\$ 120,791</b>

The Company's decommissioning obligation results from its ownership interest in crude oil and natural gas assets including well sites, and facilities. At June 30, 2022, the total estimated amount to settle Cardinal's decommissioning obligation was \$351 million (December 31, 2021 - \$349 million) on an uninflated and undiscounted basis and \$600 million (December 31, 2021 - \$597 million) on an inflated and undiscounted basis.

The decommissioning obligation was determined by applying an inflation factor of 1.82% (2021 – 1.82%) and discounting the inflated amount using Cardinal's credit-adjusted rate of 7.0% (2021 – 7.0%). The majority of the costs are expected to be incurred over the next 50 years.

## 8 SHARE CAPITAL

At June 30, 2022, the Company was authorized to issue an unlimited number of common voting shares without nominal or par value. Holders of common shares are entitled to one vote per share.

### Normal Course Issuer Bid ("NCIB")

On June 27, 2022, the Company announced that the Toronto Stock Exchange ("TSX") had accepted the Company's intention to commence an NCIB. Pursuant to the NCIB, the Company is permitted to purchase up to 12,319,686 common shares representing approximately 10% of its public float as of June 20, 2022 over a twelve month period commencing June 30, 2022. On June 30, 2022, the Company repurchased and cancelled 307,598 common shares at average price of \$7.27 per common share, for a total cost of \$2.2 million. Share capital was reduced by the average carrying value of the shares repurchased with the difference between carrying value and purchase cost, including commissions and fees, being charged to contributed surplus.

### Treasury Shares

RAs and PAs may be settled in cash, common shares issued from treasury or common shares acquired by an independent trustee in the open market for such purposes. During the six months ended June 30, 2022, the trustee purchased 2,691,538 common shares (2021 – 823,046) for \$19.0 million (2021 - \$2.0 million) for the settlement of future vesting RAs and PAs.

During the six months ended June 30, 2022, the Company utilized 1,578,014 (2021 – 1,235,539) treasury shares to settle vesting RAs and PAs. As at June 30, 2022, 2,550,296 (December 31, 2021 – 1,436,772) common shares remained classified as treasury shares to be potentially used for future settlements.

## Warrants

	Number of warrants
As at January 1, 2021	8,122,000
Issued	2,500,000
Exercised	(500,000)
As at December 31, 2021	10,122,000
Exercised	(10,122,000)
<b>As at June 30, 2022</b>	<b>-</b>

On July 14, 2021, as part of the 2021 Private Placement, Cardinal issued 2,500,000 2021 Warrants with an exercise price of \$3.16 per warrant for one common share. The 2021 Warrants were to expire on July 14, 2024.

For the six months ended June 30, 2022, all outstanding warrants were exercised resulting in \$12.1 million (2021 – nil) of proceeds to the Company.

## Earnings (loss) per share

	Three months ended June 30,		Six months ended June 30,	
	2022	2021	2022	2021
Earnings (loss) for the period	\$ 98,586	\$ 9,095	\$ 155,826	\$ (16,866)
Earnings (loss) per share				
- Basic	\$ 0.64	\$ 0.06	\$ 1.03	\$ (0.12)
- Diluted	\$ 0.63	\$ 0.06	\$ 1.00	\$ (0.12)
Weighted average number of common shares				
- Basic	153,616,520	144,357,058	151,769,747	137,294,225
- Diluted	156,652,918	154,173,745	155,950,059	137,294,225

The weighted average number of common shares is adjusted for treasury shares purchased and held by the trustee.

For the three months ended June 30, 2022, 28,968 RAs (2021 – 2,701), nil PAs (2021 – nil), and nil warrants (2021 – nil) were excluded from the calculation of diluted earnings per share as their effect was anti-dilutive.

For the six months ended June 30, 2022, 28,968 RAs (2021 – 3,776,610), nil PAs (2021 – 1,536,246), and nil warrants (2021 – 8,122,000) were excluded from the calculation of diluted earnings (loss) per share as their effect was anti-dilutive.

## 9 DIVIDENDS

During the six months ended June 30, 2022, \$8.2 million (2021 – \$nil) of dividends (\$0.05 per common share) (2021 – nil per common share) were declared and recognized as a liability at June 30, 2022. The dividend payable was settled on July 15, 2022.

## 10 SHARE-BASED COMPENSATION

The maximum number of common shares issuable under the Company's bonus award plan, in aggregate, cannot exceed five percent of the outstanding common shares. The Company's common shares traded at a weighted average share price of \$7.23 per common share (2021 - \$2.30) during the six months ended June 30, 2022.

## Bonus Awards

The Company has a bonus award plan whereby RAs and PAs may be granted to directors, officers, employees and other service providers. Awards granted according to the plan vest equally over three years from the date of grant and expire on December 15<sup>th</sup> of the third year following the year in which the award was granted. In the case of PAs, the award value is adjusted for a payout multiplier which can range from 0.0 to 2.0 and is dependent on the performance of the Company relative to pre-defined corporate performance measures for a particular period. Awards are adjusted for dividends declared, either with a cash payment or incremental common shares, and are to be settled with either cash, common shares or a combination thereof at the Company's discretion.

	Number of PAs	Number of RAs
As at January 1, 2021	846,369	3,992,659
Granted	972,000	1,866,446
Settled	(282,123)	(2,009,757)
Forfeited	-	(179,245)
Expired	-	(4,505)
As at December 31, 2021	1,536,246	3,665,598
Granted	397,800	752,832
Settled	(606,123)	(1,878,389)
Expired	-	(96,007)
<b>As at June 30, 2022</b>	<b>1,327,923</b>	<b>2,444,034</b>

For the six months ended June 30, 2022, upon the vesting of 1,878,389 (2021 – 1,885,132) RAs and 606,123 (2021 – 282,123) PAs, when taking into account the performance multiplier for PAs, the Company issued 1,578,014 (2021 – 1,235,539) treasury shares and made a payment of \$10.5 million (2021 - \$2.1 million) for withholding taxes.

The fair value of the granted awards was determined based on the value of the Company's common shares at each grant date. The weighted average market price of the Company's common shares used to value the RAs granted was \$7.46 (2021 – \$2.17) and PAs granted was \$7.50 (2021 – \$2.12).

## Share-based Compensation

For the three and six months ended June 30, 2022 of \$1.6 million (2021 - \$1.0 million) and \$3.0 million (2021 - \$1.7 million), respectively, of share-based compensation was expensed and \$0.2 million (2021 - \$0.1 million) and \$0.4 million (2021 - \$0.2 million), respectively, was capitalized.

## 11 REVENUE

Cardinal sells its production pursuant to variable-priced contracts. The transaction price for variable priced contracts is based on the commodity price, adjusted for quality, location or other factors, whereby each component of the pricing formula can be either fixed or variable, depending on the contract terms. Commodity prices are based on market indices that are determined on a monthly or daily basis. Under its contracts, the Company is required to deliver fixed or variable volumes of crude oil, natural gas and natural gas liquids to the contract counterparty. The amount of revenue recognized is based on the agreed transaction price, whereby any variability in revenue relates specifically to the Company's efforts to transfer production, and therefore the resulting revenue is allocated to the production delivered in the period during which the variability occurs. As a result, none of the variable consideration is considered constrained.

Crude oil, natural gas, and natural gas liquids are sold under contracts of varying price and volume terms of up to one year. Revenues are typically collected on the 25th day of the month following production.

The following table details the Company's petroleum and natural gas sales by product, and processing and other revenue generated by processing third party volume at facilities where the Company has an ownership interest:

	Three months ended June 30,		Six months ended June 30,	
	2022	2021	2022	2021
Crude oil	\$ 213,192	\$ 92,534	\$ 377,388	\$ 170,613
NGL	5,107	2,645	9,032	5,871
Natural gas	10,618	3,927	16,835	8,169
<b>Petroleum and natural gas revenue</b>	<b>\$ 228,917</b>	<b>\$ 99,106</b>	<b>\$ 403,255</b>	<b>\$ 184,653</b>
<b>Processing and other revenue</b>	<b>\$ 1,191</b>	<b>\$ 1,088</b>	<b>\$ 2,189</b>	<b>\$ 1,936</b>

Included in accounts receivable at June 30, 2022 is \$78.8 million (December 31, 2021 - \$41.1 million) of accrued petroleum and natural gas revenue.

## 12 FINANCIAL RISK MANAGEMENT

Cardinal's financial assets and liabilities consist of trade and other receivables, trade and other payables, risk management assets and liabilities, and bank debt. Risk management assets and liabilities arise from the use of derivative financial instruments.

The Company classifies fair value according to the following fair value hierarchy based on the amount of observable inputs used to value the instrument:

**Level 1** - Fair value is based on unadjusted quoted prices in active markets for identical assets or liabilities as of the reporting date.

**Level 2** - Fair value is based on inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices).

**Level 3** - Fair value is based on inputs for the asset or liability that are not based on observable market data.

Derivatives are recorded on the balance sheet at fair value at each reporting period with the change in fair value being recognized as an unrealized gain or loss in the statement of earnings (loss). The fair value of forward contracts and swaps is determined by discounting the difference between the contracted prices and published forward price curves as at the balance sheet date, using the remaining contracted volumes and a credit adjusted interest rate. The fair value of options and collars is based on option models that use published information with respect to volatility, prices and interest rates.

The Company does not apply hedge accounting for these contracts. The Company's production is usually sold using "spot" or near term contracts, with prices fixed at the time of transfer of custody or on the basis of a monthly average market price. However, the Company may give consideration in certain circumstances to the appropriateness of entering into long term, fixed price marketing contracts. The Company does not enter into commodity contracts other than to meet the Company's expected sale requirements.

As at June 30, 2022 and 2021, the only assets or liabilities measured at fair value were the fair value of financial instruments which are classified as level 2 financial instruments, and bank debt which is classified as level 2.

### *Carrying amount and fair value of financial assets and liabilities*

Trade and other receivables are classified as financial assets at amortized cost and are reported at amortized cost. Trade and other payables, secured notes, and bank debt are classified as financial liabilities at amortized cost and are reported at amortized cost. The fair values of trade and other receivables, and trade and other payables approximate their carrying amount due to the short-term maturity of these instruments. The fair value of bank debt approximates the carrying amount due to the floating rate of interest and the margin charged by the syndicate is indicative of current credit spreads.

### Risk management

Cardinal is exposed to normal market risks inherent in the oil and natural gas business, including, but not limited to, commodity price risk, foreign currency rate risk, credit risk, liquidity risk and interest rate risk. The Company seeks to mitigate these risks through various business processes and management controls and from time to time by using various derivative financial instruments and physical delivery sales contracts.

### Commodity price risk

The Company is exposed to commodity price risk on petroleum and natural gas sales. Commodity prices for crude oil and natural gas are impacted by not only the relationship between the Canadian and United States dollar, but also by world economic events that dictate the levels of supply and demand.

At June 30, 2022 Cardinal had the following commodity financial derivative contracts outstanding:

Type of instrument	Remaining term	Average quantity	Average strike price	Fair value
USD WCS Basis Swap	December 1, 2022 - January 31, 2023	2,500 bbl/d	USD \$ (13.50)	\$ 1,020
				\$ 1,020

Cardinal limits its credit risk by executing counterparty risk procedures which include transacting only with members of the syndicate for our credit facilities or institutions with high credit ratings and by obtaining financial security in certain circumstances. Based on June 30, 2022 commodity prices, a \$1 per barrel change in the price of crude oil would have changed the unrealized gain by \$nil (2021 – \$0.4 million).

### Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they come due. The financial liabilities on the balance sheet consist of trade and other payables, and bank debt. Trade and other payables are considered due within one year. Bank debt (see note 4) is considered due in fiscal 2024. The Company anticipates it will continue to have adequate liquidity to fund its financial liabilities. The Company has had no defaults or breaches on its financial liabilities as at June 30, 2022 or during the period ended.

## 13 CONTRACTUAL OBLIGATIONS

As at June 30, 2022, the Company had contractual obligations as follows:

	2022	2023	2024	2025	2026	Thereafter
Trade and other payables	\$ 84,825	-	-	-	-	-
Dividend payable	8,161	-	-	-	-	-
Lease liabilities	800	1,465	309	72	-	-
Bank debt <sup>(1)</sup>	-	-	66,956	-	-	-
Power purchase commitment	2,713	5,382	4,483	-	-	-
<b>Total contractual obligations</b>	<b>\$ 96,499</b>	<b>\$ 6,847</b>	<b>\$ 71,748</b>	<b>\$ 72</b>	<b>\$ -</b>	<b>\$ -</b>

(1) Amount excludes interest.

## 14 SUBSEQUENT EVENT

On July 11, 2022, the Company confirmed that a dividend of \$0.05 per common share would be paid on August 15, 2022 to shareholders of record on July 29, 2022.

Subsequent to June 30, 2022, pursuant to the common shares NCIB announced on June 27, 2022, the Company repurchased for cancellation 2,692,402 common shares at an average price of \$7.06 per common share, for a total cost of \$19.0 million.