Extractive Sector Transparency Measures Act Report

| Reporting Year Reporting Entity Name | From: | 11/1/2015 | To: Venturion Oil Limited | 10/31/2016 | |
|--|-------------------------|-----------|------------------------------|------------|-----------|
| Reporting Entity ESTMA Identification Number | | | E553302 | | |
| Subsidiary Reporting Entities (if necessary) | | | N/A | | 8 |
| Attestation: Please check one of the boxes below and prov | ide the required infor | mation | | | |
| Attestation (by Reporting Entity) | | | | | |
| In accordance with the requirements of the ESTMA, and in particular section Based on my knowledge, and having exercised reasonable diligence, the infor the reporting year listed above. | | | | | |
| Attestation (through independent audit) | | | | | |
| In accordance with the requirements of the ESTMA, and in particular section entity(ies) and reporting year listed above. Such an audit was conducted attestation of ESTMA reports. | | | | | |
| The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY]. The independent auditor's report can be found at [INSERT WEBLINK TO A | | | | | |
| | M | | | | |
| Director or Officer of Reporting Entity Full Name: Position Title: | Patrick R. Shore CFO | | | Date: | 3/29/2017 |

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name From: 11/1/15 **To**: 10/31/16

Venturion Oil Limited

Reporting Entity ESTMA Identification Number

E553302

Subsidiary Reporting Entities (if necessary)

N/A

| Payments by Payee | | | | | | | | | | |
|-------------------|-----------------------------------|--------------|--------------|------------|-------------------------|------------|-----------|-------------------------------------|----------------------------|--|
| Country | Payee Name | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes |
| Canada | GOVERNMENT OF CANADA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Canada | GOVERNMENT OF BRITISH COLUMBIA | \$ 100,000 | \$ 3,890,000 | \$ 300,000 | \$ - | \$ 510,000 | \$ - | \$ - | \$ 4,800,000 | Includes recipients: BC Oil & Gas Commission (License, applications, orphan fund levy etc.) Minister of Finance - BC (Crown royalties paid in cash) BC Ministry of Energy & Mines (Lands sales, bonuses, rentals) BC Surveyor of Taxes (Property Taxes) |
| Canada | GOVERNMENT OF ALBERTA | \$ - | \$ 2,620,000 | \$ 310,000 | \$ - | \$ - | \$ - | \$ | \$ 2,930,000 | Royalties paid in-kind total \$2,620,000 and are valued at the fair market value of the volumes taken in-kind, based on Venturion's realized sales price. Includes recipients: Alberta Energy Regulator (Orphan fund levy) Alberta Petroleum Marketing Commission (APMC) |
| Canada | CLEAR HILLS COUNTY, Alberta | \$ 230,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 230,000 | Property tax |
| Canada | FLAGSTAFF COUNTY, Alberta | \$ - | | \$ - | \$ - | \$ - | \$ - | \$ - | | Property tax |
| Canada | YELLOWHEAD COUNTY, Alberta | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Property tax |
| Canada | BEAVER COUNTY, Alberta | \$ 680,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 680,000 | Property tax |
| Total | | \$ 1,010,000 | \$ 6,510,000 | \$ 610,000 | \$ - | \$ 510,000 | \$ - | \$ - | \$ 8,640,000 | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number

From: 11/1/15 To: 10/31/16

Venturion Oil Limited

E553302

Subsidiary Reporting Entities (if necessary)

N/A

| Payments by Project | | | | | | | | | | |
|---------------------|-------------------------|--------------|--------------|------------|-------------------------|------------|-----------|-------------------------------------|------------------------------|---|
| Country | Project Name | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes |
| Canada | BOUNDARY LAKE, AB/BC | \$ 160,000 | \$ 730,000 | \$ 160,000 | \$ | \$ 180,000 | \$ - | \$ | \$ 1,230,000 | Royalties paid in-kind total \$180,000 and are valued at the fair market value of the volumes taken in-kind, based on Venturion's realized sales price. The remainder \$550,000 is paid in cash to the province of British Columbia. TIK royalties are deemed owned at the time of production. Other payments include recipients: Alberta Energy Regulator (Orphan fund levy) BC Ministry of Agriculture and Lands (BC lease rentals, bonus for land purchases) BC Surveyor of Taxes (BC property tax) BC Oil & Gas Commission (License, application, orphan fund levy) Clear Hills County - Property tax (AB) |
| Canada | BOUNDARY LAKE NORTH, BC | \$ 80,000 | \$ 1,800,000 | \$ 110,000 | \$ - | \$ 240,000 | \$ - | \$ - | \$ 2,230,000 | Royalties paid in cash to the province of British Columbia. Other payments include recipients: BC Ministry of Agriculture and Lands (BC lease rentals, bonus for land purchases) BC Surveyor of Taxes (BC property tax) BC Oil & Gas Commission (License, application, orphan fund levy) |
| Canada | KILLAM, AB | \$ 680,000 | \$ 2,910,000 | \$ 170,000 | \$ - | \$ - | \$ - | \$ - | \$ 3,760,000 | Royalties paid in-kind are valued at the fair market value of the volumes taken in-kind, based on Venturion's realized sales price. TIK volumes are deemed owned at the time of production. Other payments include recipients: Alberta Energy Regulator (Orphan fund levy) Alberta Resource Development (Alberta lease rentals and bonus for land purchases) Flagstaff, Yellowhead and Beaver County (Property tax) |
| Canada | VIKING-KINSELLA, AB | \$ - | \$ 20,000 | \$ - | \$ - | \$ - | \$ - | \$ | \$ 20,000 | Royalties paid in-kind are valued at the fair market value of the volumes taken in-kind, based on Venturion's realized sales price. TIK royalties are deemed owned at the time of production. Other payments include recipients: Alberta Energy Regulator (Orphan fund levy) Alberta Resource Development (Alberta lease rentals and bonus for land purchases) |
| Canada | MICA, BC | \$ - | \$ 770,000 | \$ 150,000 | \$ - | \$ 90,000 | \$ - | \$ - | \$ 1,010,000 | Royalties paid in cash to the province of British Columbia. Other payments include recipients: BC Ministry of Agriculture and Lands (BC lease rentals, bonus for land purchases) BC Surveyor of Taxes (BC property tax) BC Oil & Gas Commission (License, application, orphan fund levy) |
| Canada | MICA B, BC | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 80,000 | Royalties paid in cash to the province of British Columbia. Other payments include recipients: BC Surveyor of Taxes (BC property tax) BC Oil & Gas Commission (License, application, orphan fund levy) |
| Canada | WORSLEY | \$ 90,000 | \$ 200,000 | \$ 20,000 | \$ - | \$ - | \$ - | \$ | \$ 310,000 | Royalties paid in-kind are valued at the fair market value of the volumes taken in-kind, based on Venturion's realized sales price. TIK Volumes are deemed owned at the time of production. Other payments include recipients: Alberta Energy Regulator (Orphan fund levy) Alberta Resource Development (Alberta lease rentals and bonus for land purchases) Clear Hills County (Property tax) |
| Total | | \$ 1,010,000 | \$ 6,510,000 | \$ 610,000 | \$ - | \$ 510,000 | \$ - | \$ - | \$ 8,640,000 | |